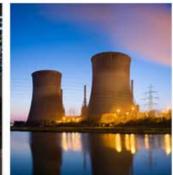
NERC

2019 Compliance Monitoring and Enforcement Program Implementation Plan

Steven Noess, Director of Compliance Assurance and Program Oversight Compliance Committee Meeting November 6, 2018













- Purpose of the Compliance Monitoring and Enforcement Program (CMEP) Implementation Plan (IP)
 - Annual CMEP-related operating plan for NERC and Regional Entities
 - Implementation of risk-based approach for CMEP activities
- Timeline
 - NERC posts on or about September 1 of preceding year
 - Regional Entities submit Regional IPs on or about October 1
 - NERC reviews and posts combined IP in November
 - Updates may occur throughout year
- Outreach
 - Industry Webinar: Tuesday, November 13, 2018



2019 CMEP IP Highlights

- Program Alignment
- Compliance Guidance
- Coordinated Oversight of MRREs
- Revised Risk Elements



Risk Element Overview

Roles

- Highlight risks that merit increased focus for CMEP activities
- Used in prioritizing and evaluating monitoring scopes
- Not exclusive list of all risks to reliability of the bulk power system (BPS)
- Enhanced for 2019
 - Reflects maturing risk-based program
 - Better articulated as discrete issues
 - Clearer focus in the plan to specific Reliability Standard requirements
- Enables feedback mechanism for future plans
 - Evaluates how risks are being prevented or mitigated
 - Results used to shape and impact future monitoring focus



Establishing Risk Elements

Several inputs

- Compliance findings and Enforcement data
- Event Analysis experience
- Prioritized or emerging risks
- Critical Infrastructure Protection themes
- Reliability Issues Steering Committee's ERO Reliability Risk Priorities
- Risk elements written to consider potential impact or emerging risk
 - Does not mean all risks
 - Provides actionable information to shape areas of focus



Comparison of 2016-2018 Risk Elements and 2019 Risk Elements				
2016-2018 Risk Elements	2019 Risk Elements			
Critical Infrastructure Protection	Improper Management of Employee and Insider Access			
Extreme Physical Events	Insufficient Long-Term Planning Due to Inadequate Models			
Maintenance and Management of	Insufficient Operational Planning Due to			
BPS Assets	Inadequate Models			
Monitoring and Situational Awareness	Spare Equipment with Extended Lead Time			
Protection System Failures	Inadequate Real-time Analysis During Tool and Data Outages			
Event Response/Recovery	Improper Determination of Misoperations			
Planning and System Analysis	Inhibited Ability to Ride Through Events			
Human Performance	Gaps in Program Execution			



Looking Ahead to 2019







• 2019 ERO Enterprise CMEP IP Draft 1

https://www.nerc.com/pa/comp/Resources/ResourcesDL/2019_ERO_ CMEP_Implementation%20Plan_V1_September_2018.pdf



Questions and Answers



Compliance Monitoring and Enforcement Program Quarterly Report 03/2018

Sônia Mendonça, Vice President, Deputy General Counsel, and Director of Enforcement Ken McIntyre, Vice President and Director of Regulatory Programs Compliance Committee Meeting November 6, 2018

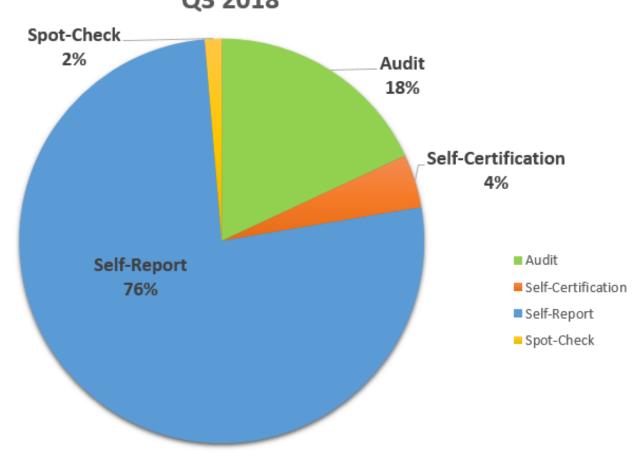


Agenda Item 5



Discovery by Self-Report

Percentage of Noncompliance by Discovery Method Q3 2018

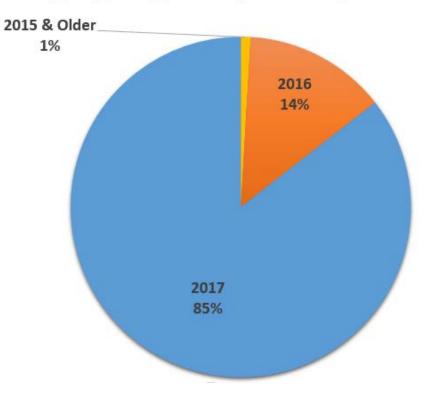




Mitigation Completion

Table A.1: Mitigation Completion Status							
Time Frame	Required Mitigation	On-going	Progress Toward Goal	Threshold	Target	Progress Since Last Quarter	
2015 and Older	10206	8	99.92%	99%	100%	0.01%	
2016	1150	116	89.91%	85%	90%	1.11%	
2017	2008	732	63.55%	70%	75%	6.55%	

Ongoing Mitigation By Discovery Year

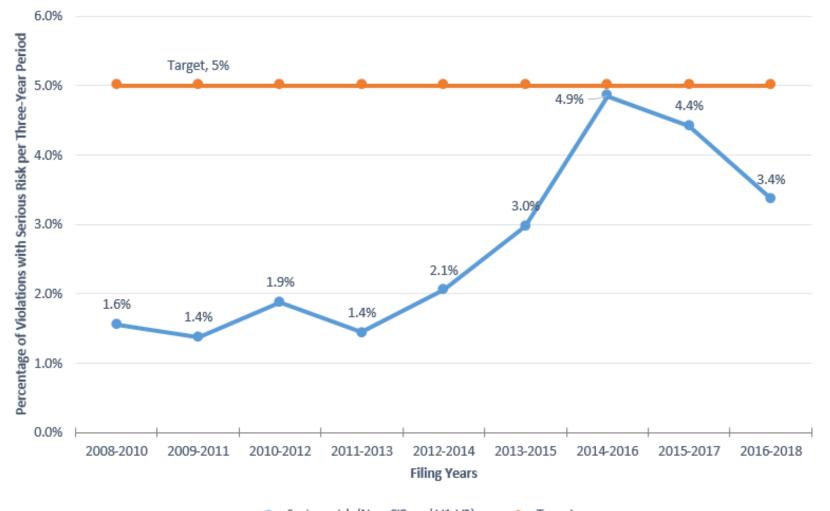




Serious Risk – Excluding CIP V5/V6

Non-CIP and V1-V3 Serious Risk Violations

3-Year Rolling Average



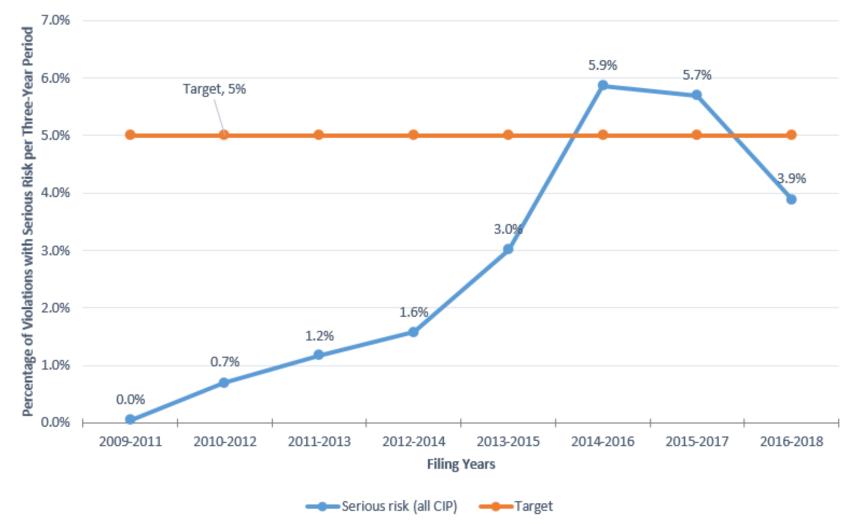
Serious risk (Non-CIP and V1-V3)



Serious Risk – All CIP

CIP Only Serious Risk Violations

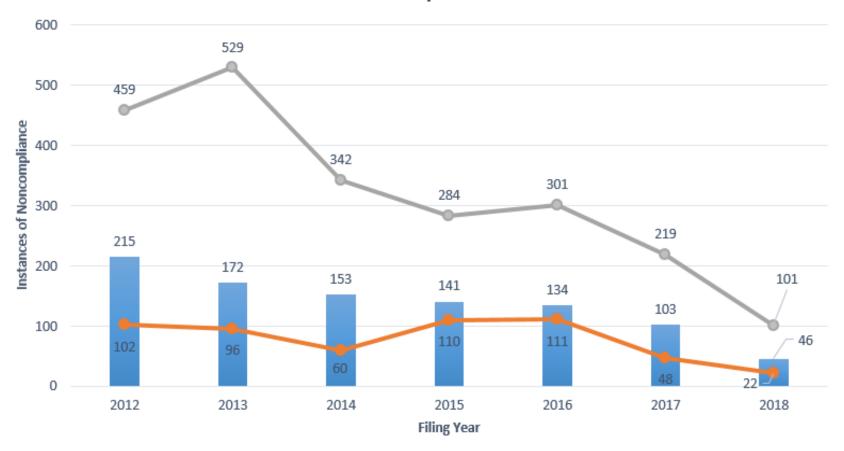
3-Year Rolling Average





Similar Prior Conduct

Compliance History for Moderate and Serious Risk Noncompliance



Moderate and Serious Risk Filed with Compliance History — Moderate and Serious Risk with Similar Conduct

-O-Total Moderate or Serious Risk Filed



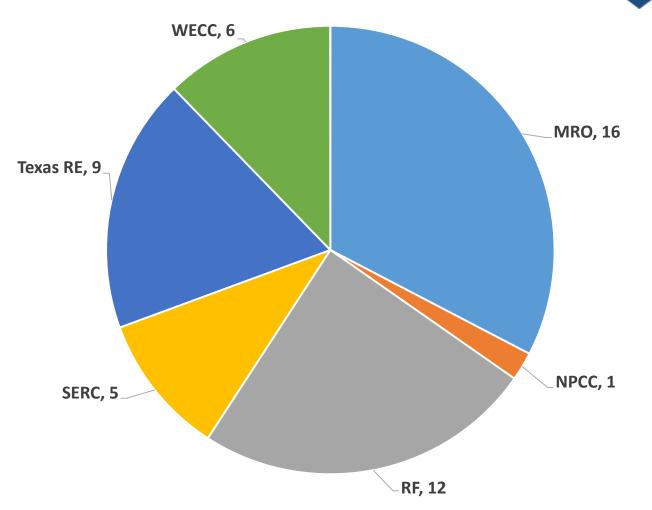
Compliance Guidance



- No new proposed IG received,
- One IG endorsed,
- No IG were not endorsed, and
- One IG currently under review.
- The Compliance and Certification Committee (CCC) did not receive any new Pre-qualified Organization applications.



Coordinated Oversight Program for MRREs



Distribution of MRREs under Coordinated Oversight by Lead RE



Program Alignment



- Fifteen completed
- Four in progress
- Continued outreach in collaboration with CCC Alignment Working Group at Regional Entity workshops



Questions and Answers